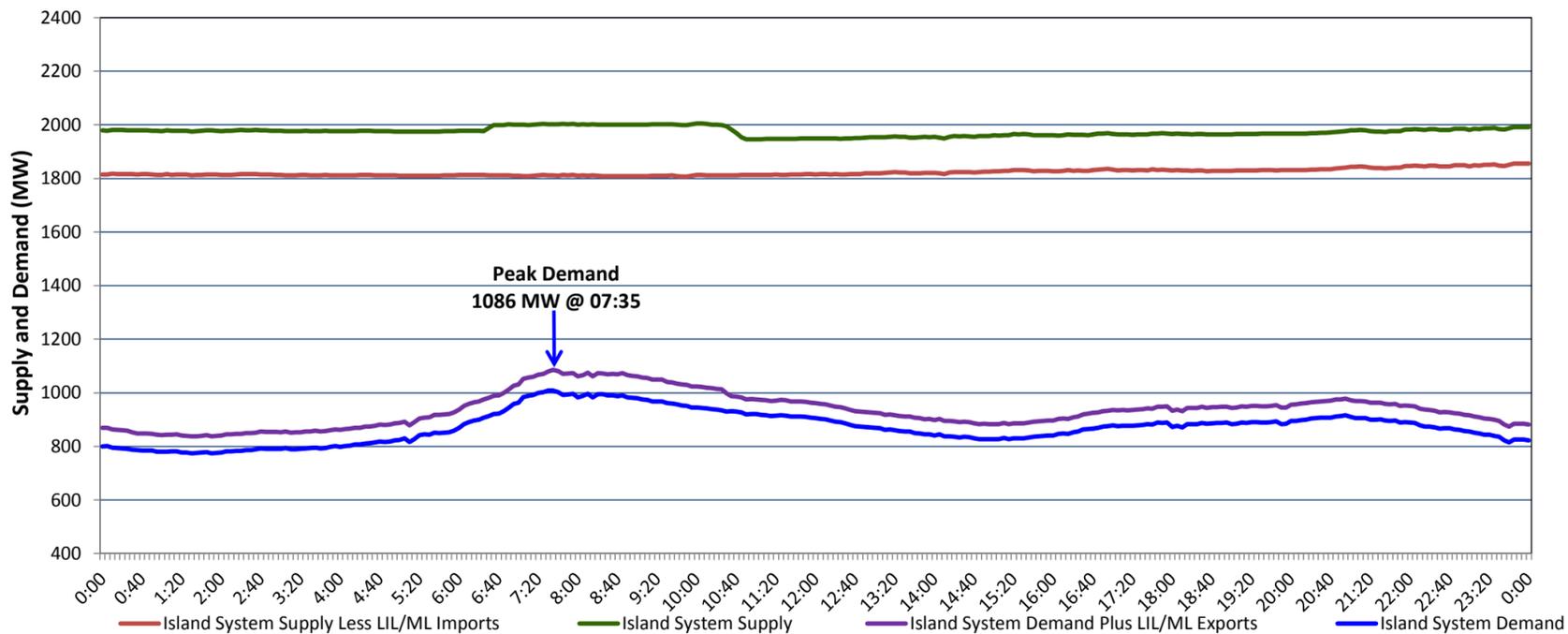


## Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, May 03, 2021

### Section 1 Island Interconnected System Supply, Demand & Exports Actual 24 Hour System Performance For Friday, April 30, 2021



#### Supply Notes For April 30, 2021

1,2

- A As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).  
B As of 1047 hours, April 25, 2021, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

### Section 2 Island Interconnected Supply and Demand

Sat, May 01, 2021	Island System Outlook <sup>3</sup>			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted <sup>7</sup>
Available Island System Supply: <sup>5</sup>	2,003	MW		Saturday, May 01, 2021	8	5	1,020	1,020
NLH Island Generation: <sup>4</sup>	1,465	MW		Sunday, May 02, 2021	3	5	1,070	1,070
NLH Island Power Purchases: <sup>6</sup>	155	MW		Monday, May 03, 2021	6	3	1,015	1,015
Other Island Generation:	250	MW		Tuesday, May 04, 2021	5	6	1,000	1,000
ML/LIL Imports:	133	MW		Wednesday, May 05, 2021	6	5	965	965
Current St. John's Temperature & Windchill:	8 °C	N/A	°C	Thursday, May 06, 2021	4	3	1,005	1,005
7-Day Island Peak Demand Forecast:	1,070	MW		Friday, May 07, 2021	5	5	1,020	1,020

#### Supply Notes For May 01, 2021

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

### Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Apr 30, 2021	Actual Island Peak Demand <sup>8</sup>	07:35	1,086 MW
Sat, May 01, 2021	Forecast Island Peak Demand		1,020 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).